

FRED M. BLUM (SBN 101586)
fblum@behblaw.com
MICHAEL E. GALLAGHER, ESQ. (SBN 195592)
mgallagher@behblaw.com
EARL L. HAGSTROM (SBN 150958)
ehagstrom@behblaw.com
CHRISTOPHER J. DOW (SBN 250032)
cdow@behblaw.com
BASSI, EDLIN, HUIE & BLUM LLP
500 Washington Street, Suite 700
San Francisco, CA 94111
Telephone: (415) 397-9006
Facsimile: (415) 397-1339

Attorneys for Defendant and Third-Party Plaintiff
WHITTAKER CORPORATION

UNITED STATES DISTRICT COURT
CENTRAL DISTRICT OF CALIFORNIA
WESTERN DIVISION OF CENTRAL DISTRICT

SANTA CLARITA VALLEY WATER
AGENCY,

Plaintiffs,

vs.

WHITTAKER CORPORATION,

Defendants.

WHITTAKER CORPORATION,

Third-Party Plaintiff,

vs.

KEYSOR-CENTURY CORP., a
California Corporation; and SAUGUS
INDUSTRIAL CENTER, LLC, a
Delaware Limited Liability
Company,

Third-Party Defendants.

Case No. 2:18-CV-06825-GW (RAOx)

Assigned to Hon. George H. Wu

**DECLARATION OF GARY
HOKKANEN IN SUPPORT OF
WHITTAKER CORPORATION'S
OPPOSITION TO SAUGUS
INDUSTRIAL CENTER, LLC'S
AND SANTA CLARITA VALLEY
WATER AGENCY'S JOINT
MOTION FOR SETTLEMENT
APPROVAL, CLAIM BAR AND
GOOD FAITH DETERMINATION**

Date: October 19, 2020

Time: 8:30 a.m.

Courtroom: 9D

Action Filed: August 8, 2018

Third Amended Complaint Filed:
March 18, 2019

Trial Date: January 19, 2021

1 I, Gary Hokkanen, declare as follows:

2 1. I am a Principal Hydrogeologist and Vice President of EKI
3 Environment & Water. I have 40 years of experience in the investigation and
4 remediation of contaminated property, with extensive experience assessing volatile
5 organic compound (VOC) contamination in soil and groundwater. I received my
6 B.S. in Civil Engineering from the University of Minnesota in 1980 and an M.S. in
7 Hydrogeology from the University of Waterloo (Ontario, Canada) in 1984. Prior
8 to my employment at EKI, I was employed with the U.S. Environmental Protection
9 Agency (1980-82), EWA, Inc. (1984-85); Barr Engineering Company (1985-89);
10 Geraghty & Miller, Inc. (1989-94); Geomatrix Consultants (1994-2004), Hokkanen
11 Environmental (2004-14), and Farallon Consulting (2014-19). I have testified in
12 several litigation matters.

13
14 2. I was retained by Whittaker to develop and provide expert opinions
15 regarding issues related to the contamination at Saugus Industrial Center (SIC)
16 located at 26000 Springbrook Avenue in Santa Clarita, California (the Site).

17 3. I am providing this Declaration in support of Whittaker's opposition
18 to SICs Motion for Summary Judgement and in support of Whittaker's Cross
19 Motion for Summary Judgement.

20
21 4. This Declaration is based upon my training and experience and my
22 review of environmental reports prepared by consultants for SIC and other parties,
23 deposition testimony, documents produced and other materials which I consider to
24 be reliable and appropriate bases for the opinions expressed here.

25
26
27 **SUMMARY**

28 5. My opinions relating to contamination at the SIC Site are as follows:

1 a. VOCs have contaminated groundwater at the Site and there is a
2 plausible pathway for groundwater from the Site to migrate to the
3 Santa Clarita Valley Water Agency (SCVWA) groundwater
4 production wells due to the unique geology of the Site and its
5 proximity to the production wells.

6 SIC has not met the criteria to qualify as a Bona Fide Prospective
7 Purchaser because (i) a disposal of hazardous substances likely
8 happened after SIC acquired ownership and control of the
9 property, (ii) the Phase I performed prior to acquisition of the
10 property failed to meet the standards required for all appropriate
11 inquiries, (iii) SIC failed to exercise appropriate care with respect
12 to releases of hazardous substances at the Site, and (iv) SIC did not
13 fully comply with requests by the California Department of Toxic
14 Substances Control (DTSC).
15

16 **BACKGROUND**

17
18 6. SIC purchased the former Keysor-Century Corporation (Keysor)
19 property in December 2003. The property is approximately 32 acres and is
20 bordered on the west by the Southern Pacific Railroad and Bouquet Canyon Road
21 (previously known as San Fernando Road) (Figure 1 in Attachment A). The SIC
22 property is bordered by undeveloped land to the north and east and an industrial
23 area is present to the south.
24

25 7. From 1958 to 2003 the property was used by Keysor as a polyvinyl
26 chloride (PVC) processing plant that manufactured pelletized PVC for use in
27 making vinyl discs. Raw materials used and stored at the property included
28 trichloroethene (TCE), vinyl chloride monomer (VCM), 1,2-dichloroethane (1,2-

1 DCA), vinyl chloride, vinyl acetate, and toluene in addition to various stabilizers,
2 defoamers and suspension agents. Chemicals were mixed in reactors in an outdoor
3 processing area to form the vinyl chloride polymer, which was used to manufacture
4 the PVC pellets. The United States Environmental Protection Agency (USEPA)
5 reported that more than 50 million pounds per year of volatile organic compounds
6 (VOCs) were used as raw materials at the Site.¹ In 1988, 300,000 pounds of TCE
7 were used at the Site.²

8
9 8. Six aboveground storage tanks were present on the Site in 1988.² The
10 tanks were located in the outdoor production area. The tanks included:

- 11 a. 11,200 gallon, vinyl chloride monomer
12 b. 8,600 gallon, vinyl chloride monomer
13 c. 20,000 gallon, vinyl acetate monomer
14 d. 7,500 gallon, TCE
15 e. 4,400 gallon, vinyl chloride monomer recovery
16 f. 1,200 gallon, vinyl acetate monomer recovery
17

18 9. In a Phase I Environmental Site Assessment conducted in 2000 the
19 site inspection identified 13 aboveground storage tanks on the Site.³

20 10. Wastewater generated from Keysor's manufacturing operations was
21 discharged to an unlined pond on the eastern portion of the property beginning in
22 1958.¹ The wastewater contained TCE and other chemicals used in the
23 manufacturing process. The facility began discharging some of the wastewater to
24 the local sewer system in 1963. Wastewater was discharged to the unlined pond
25 after 1963. In January 1974 Los Angeles County ordered Keysor to stop
26 wastewater discharges to the unlined pond. At this time, Keysor was reportedly
27 discharging some wastewater to an unlined drainage channel located adjacent to
28

1 the plant along the Southern Pacific Railroad right of way. The unlined drainage
2 channel was in the front of the plant along the railroad right of way and drained to
3 the South Fork of the Santa Clara River. Although Keysor was ordered in January
4 1974 to cease discharging wastewater to the unlined channel, they were cited for
5 this activity in October 1974 and December 1977. The Los Angeles County
6 Engineer conducted an inspection in November 1976 and discovered that Keysor
7 was still using the unlined pond for wastewater discharge. In addition, the
8 inspection observed wastewater being discharged to the slopes surrounding the
9 pond. By October 1977 the unlined pond had been removed.
10

11 11. Numerous spills and releases of chemicals were reported during the
12 operation of the Keysor facility. For example, USEPA reports that in 2002
13 numerous spills were reported. Process water and wastewater containing TCE,
14 vinyl chloride, and vinyl acetate had been released in amounts ranging from 100 to
15 1000 gallons.¹
16

17 12. On December 18, 2003, Saugus Industrial Center, LLC took
18 ownership and control of the property, which it had purchased through a
19 bankruptcy court sale. Prior to the purchase, SIC's consultant RAMCO
20 Environmental, LLC (RAMCO) prepared a Preliminary Environmental
21 Assessment (PEA) report for the SIC Site.⁴ RAMCO stated that the PEA was
22 formatted to ASTM E-1527-00, Standard Practice for Environmental Site
23 Assessments: Phase I Environmental Site Assessment Process. Photographs taken
24 during the PEA site visit are in Attachment B and show storage tanks, drums,
25 sumps, reactors and the former wastewater pond.
26
27
28

1 13. On September 25, 2003 RAMCO conducted a soil vapor survey in the
2 process area at the Site. Soil samples were collected in the process area on
3 October 8, 2003.

4 14. Limited shallow soil sampling (to a depth of 18 inches) was
5 conducted by RAMCO on the Site in May, after SIC had assumed ownership and
6 control of the Site, near the warehouse and compounding plant building (where the
7 dry finished PVC was handled). RAMCO also collected soil samples at three
8 locations in the former wastewater treatment area in December 2004.
9

10 15. Beginning in October 2003 Keysor began demolishing and removing
11 the chemical manufacturing equipment and hazardous materials. This activity
12 continued to approximately May to June 2004 by which time SIC had already
13 owned the property for four months, having assumed ownership and control of the
14 property on December 18, 2003. During the period from October 2003 continuing
15 to approximately May to June 2004 an incinerator, chemical storage tanks,
16 reactors, polymer bins, loading silos, drums, wastewater tanks, and the monomer
17 recovery tower were removed. Hazardous waste manifests show that solid and
18 liquid non-RCRA hazardous waste were removed from the Site during this same
19 period. Thousands of gallons of PVC resin were removed from tanks at the Site in
20 January 2004 soon after SIC had assumed ownership and control. Liquids from
21 rinsing tanks and from drums on the Site were also removed during this time. A
22 January 21, 2004 hazardous waste manifest included TCE from two 55-gallon
23 drums.
24

25 16. In April and May 2004, nine sumps that contained wastewater from
26 the manufacturing process were excavated and removed from the Site.⁵ Prior to
27 their removal, 4000 gallons of accumulated water was removed from the sumps.
28

1 The water was analyzed and found to contain several VOCs, including TCE. All
2 underground industrial wastewater lines into and out of the sumps were washed
3 and then plugged in place at the exterior wall of the sump. Transmission lines to
4 the wastewater treatment area were cut and the lines were plugged at each open
5 end.

6
7 17. The USEPA issued its Expanded Site Inspection Report for the SIC
8 Site in January 2006.¹ The purpose of the Expanded Site Inspection was to assess
9 the relative threat associated with actual or potential releases of hazardous
10 substances to the environment. Five groundwater monitoring wells were installed
11 and sampled and 60 soil samples at 15 locations were collected. Photographs
12 taken on April 21, 2004 during the Expanded Site Inspection showing the
13 manufacturing equipment left on-site by Keysor are provided in Attachment C.
14 Based on the findings of the Expanded Site Inspection USEPA concluded that the
15 Site warranted further assessment by either USEPA or DTSC. DTSC assumed the
16 position as the lead agency for the Site soon thereafter.

17
18 18. SIC entered into a Voluntary Cleanup Agreement (VCA) with DTSC
19 in October 2007, 22 months after USEPA concluded that further assessment was
20 warranted and almost four years after taking ownership and control of the Site.
21 The VCA contained a schedule for the site characterization (i.e. investigation) and
22 remediation of the Site. Site characterization was to be completed approximately
23 one year after execution of the VCA, in October 2008. Remediation of the Site
24 was scheduled to begin six months after completion of the site characterization, in
25 April 2009. Site characterization of the SIC Site was not completed until 2014, six
26 years later than the schedule in the VCA and ten years after SIC had assumed
27 ownership and control over the Site. Characterization did not include off-site
28 groundwater contamination that migrated off-site and as of June 2020 has not been

1 completed. Remediation of the Site was not initiated until April 2016, seven years
2 after the date agreed upon by SIC and DTSC in the VCA and 12 years after SIC
3 assumed ownership and control of the property.

4 19. Five new groundwater monitoring wells were installed by RAMCO in
5 October 2008 one year after signing the VCA and nearly five years after SIC took
6 ownership and control of the Site. The five groundwater monitoring wells installed
7 by USEPA at the Site in 2004 during USEPA's Expanded Site Inspection and the
8 five new wells installed by RAMCO were sampled by RAMCO in October 2008.
9

10 20. An initial soil vapor investigation was conducted by RAMCO in
11 November 2008.

12 21. Site characterization continued following the 2008 initial sampling.
13 The investigations developed information on the geology, hydrogeology, and
14 contamination at the SIC Site. Site characterization of the SIC Site was completed
15 in 2014, seven years after the VCA and ten years after SIC assumed ownership and
16 control of the Site. However, characterization of off-site groundwater
17 contamination, which has migrated from the Site has not been completed as of
18 June 2020.
19

20 22. Based on the information collected during the site characterization a
21 soil vapor extraction system was installed and began operation in April 2016,
22 almost nine years after the VCA and 12 years after SIC assumed ownership and
23 control of the property. An in-situ groundwater remediation program was initiated
24 at the Site in January 2017. According to Jose Diaz, the DTSC project manager of
25 this Site, groundwater contamination at the Site has not been remediated to
26 DTSC's satisfaction and continues to migrate off the Site.
27
28

1 **Geology**

2
3 23. The SIC Site is underlain by three geologic formations: alluvial
4 sediments, older surficial sediments, and the Saugus Formation.

5 24. The alluvial sediments are the uppermost formation and were
6 deposited primarily by the South Fork of the Santa Clara River.

7
8 25. The alluvial sediments at the Site are primarily comprised of sand,
9 gravel, and boulders and vary in thickness from approximately ten feet on the
10 eastern portion to over 90 feet on the western portion, as reported in 2011 by
11 RAMCO, SIC's consultant.⁶

12 26. The older surficial sediments are beneath the alluvial sediments and
13 are generally comprised of material that was eroded from upland areas, primarily
14 gravel and sand. These older surficial sediments have been subsequently eroded
15 and are missing over much of the Site.

16
17 27. The Saugus Formation underlies both the alluvial and older surficial
18 sediments. Because the older surficial sediments are not present over much of the
19 Site, the Saugus Formation is in direct contact with the alluvial sediments.

20 28. The Saugus Formation is composed of conglomerate, sandstone, and
21 siltstone. However, the upper surface of the Saugus Formation at the SIC Site is
22 generally unconsolidated and porous, easily transmitting groundwater.

23
24 29. In addition to geologic formations at the Site, there is also evidence of
25 faulting. The San Gabriel Fault, the major fault in the area, is present north of the
26 SIC Site. The Holser Fault is associated with the San Gabriel fault and cuts across
27 the SIC Site in a southeast to northwest direction (Figure 2). The Holser Fault is a
28 reverse fault that is steeply inclined to the south/southwest and cross-cuts the

1 Saugus Formation.^{6,7} There is evidence that the fault is exposed in the canyon
2 walls adjacent to the SIC Site in outcropping Saugus Formation.

3 30. The faulting at and near the SIC Site has caused the Saugus
4 Formation, which was originally horizontal, to deform and dip to the southwest.
5 The Saugus Formation at the SIC Site has been mapped by RAMCO⁶ and Dibblee⁷
6 as dipping 50 to 60 degrees to the south/southwest (Figures 2-6). Figure 3 shows a
7 portion of the Dibblee geologic map in the area where the SIC Site is located and
8 shows the steep dipping angle and direction of the Saugus Formation. Figure 2
9 shows the location of the cross sections by SIC's consultant RAMCO. Figure 4 is
10 a northeast/southwest cross section that shows the steeply dipping Saugus
11 Formation (labeled QTs on the Figure). Figure 5 is an east/west cross section that
12 also shows the steeply dipping Saugus Formation beneath the SIC Site. The
13 Saugus Formation is approximately 60 feet below ground surface on the western
14 boundary of the Site on Figure 5. Figure 6 is a cross section that trends slightly
15 southeast to northwest. It shows the alluvial sediments (labeled Qal)
16 approximately 150 feet thick at the Site boundary at the end of the cross section.
17 Further away from the fault zone the Saugus Formation dips between 10 to 15
18 degrees.
19
20
21

22 **Hydrogeology**

23 31. Eighteen groundwater monitoring wells have been installed at the SIC
24 Site to measure water levels and to collect groundwater samples to assist in
25 characterizing the Site (Figure 7).
26
27
28

1 32. Thirteen shallow monitoring wells were screened to intersect the
2 water table. These monitoring wells vary between 70 and 105.7 feet deep. All
3 these wells went dry between 2012 and 2015 as the water table in the area lowered.

4 33. The other five monitoring wells were screened deeper than the
5 shallow wells and did not go dry. These monitoring wells vary between 125 and
6 180 feet deep.

7
8 34. Water levels in these monitoring wells have been measured on a semi-
9 annual basis since 2008.

10 35. The thickness of the alluvial sediments varies on the Site from
11 approximately 10 to more than 90 feet. The Saugus Formation is directly under the
12 alluvial sediments on the Site. Over half of the 18 groundwater monitoring wells
13 are screened in the Saugus Formation. All of these wells have detected TCE.
14 Currently the water table is present in the Saugus Formation over most of the Site.
15

16 36. The alluvial sediments are in direct hydraulic connection with the
17 underlying Saugus Formation.

18
19 37. Water table contour maps were generated for the shallow groundwater
20 well network until the shallow wells went dry, due to a lowering of the water table.
21 Water levels could only be measured in the five deeper wells after the shallow
22 wells went dry.

23 38. Based on the water level measurements in the shallow wells, the
24 groundwater flow direction was variable during the period they were measured
25 from 2008 to 2013.

26
27 39. In several of the water table contour maps the shallow water table
28 shows mounding under the Site and indicates shallow groundwater flow on the east

1 side of the Site is in a northeast direction and flow on the west side of the Site is
2 west to southwest. This mounding is shown in the water table contour maps in
3 RAMCO's 2011, 2012, and 2013 reports. As shown in the water table contour
4 map for the third quarter of 2012 groundwater flow on the east side of the Site is
5 shown in a northeast direction (Figure 8)⁸. Groundwater flow on the west side of
6 the Site is in a westerly direction towards the SCVWA groundwater production
7 wells. Similarly, in the water table contour map for the second quarter of 2013
8 groundwater flow on the east side of the Site is shown in a northeasterly direction
9 and groundwater flow on the west side of the Site is shown in a southwest direction
10 (Figure 9)⁹. The mounding may be due to the unique geology at the Site, including
11 the faulting and the severely dipping Saugus Formation. The groundwater divide
12 shown on Figures 8 and 9 (where the groundwater flow direction goes in opposite
13 directions) is shown as southeast to northwest on the Site. The location of the
14 groundwater divide may be related to the location of the Holser Fault on the Site,
15 which also is in a southeast to northwest direction on the Site (Figure 2).
16

17 18 **Groundwater Quality**

19
20 40. Groundwater samples have been collected from the groundwater
21 monitoring wells at the Site since 2008. The primary constituents detected in
22 groundwater at the Site are TCE, chloroform, PCE, vinyl chloride, cis-1,2-DCE,
23 methyl ethyl ketone, methyl isobutyl ketone, acetone, 1,2-DCA and toluene.

24 41. TCE has been detected at the SIC Site at a maximum concentration of
25 4020 ug/L in shallow well GW-4 and 1100 ug/L in deep well GW-15 near the
26 western boundary (Figure 10). TCE has been detected in both off-site monitoring
27 wells, GW-13A and GW-13B, on the west side of Railroad Avenue, approximately
28

1 300 feet southwest of the SIC Site. GW-13A is 80 feet deep and GW-13B is 180
2 feet deep. The maximum concentration of TCE detected in GW-13A was 49 ug/L
3 and 790 ug/L in GW-13B. TCE has also been detected in SG1-HSU3c at a
4 maximum concentration of 2.4 ug/L. Groundwater monitoring well SG1-HSU3c is
5 located approximately 200 feet south of GS-13B and 600 feet east of Saugus 1.
6 SG1-HSU3c is screened at a depth of 720 to 740 feet below ground surface.
7 Groundwater monitoring well AL-12B is located approximately 600 feet southwest
8 of GW-13B. AL-12B is located adjacent to one of the Santa Clarita Valley Water
9 Agency groundwater production wells, Saugus 1. Monitoring well AL-12B is 180
10 feet deep. The maximum TCE concentration detected in AL-12B is 240 ug/L.
11 TCE has been detected in AL-12B in all 76 sampling events.
12

13 42. Chloroform has also been detected in SIC wells and in AL-12B
14 (Figure 10). The maximum chloroform concentration detected at the SIC Site was
15 730 ug/L in GW-15. Chloroform was detected at a maximum concentration of 340
16 ug/L in GW-13B and 370 ug/L in AL-12B.
17

18 43. Based on the data collected from SIC monitoring wells and AL-12B,
19 TCE and chloroform have migrated from the SIC Site to the AL-12B location,
20 adjacent to SCVWA Saugus 1 groundwater production well (Figure 10).
21

22 44. The SCVWA Saugus 1 groundwater production well is located 900
23 feet west/southwest of the SIC Site (Figure 10). The Saugus 1 groundwater
24 production well is 1640 feet deep and has eight screen intervals, all in the Saugus
25 Formation. The well screens for Saugus 1 are located from 490-510, 570-630,
26 710-810, 890-1000, 1020-1080, 1130-1190, 1240-1320, and 1400-1620 feet below
27 ground surface (Figure 11).
28

1 45. The SCVWA Saugus 2 groundwater production well is located
2 approximately 1200 feet south of the SIC Site (Figure 10). This well is 1611 feet
3 deep and has seven screen intervals, all in the Saugus Formation. The well screens
4 for Saugus 2 are located from 510-550, 580-720, 820-880, 920-960, 1040-1100,
5 1210-1250, and 1310-1590 feet below ground surface (Figure 11).

6
7 46. When the Saugus 1 and Saugus 2 groundwater production wells pump
8 groundwater the water enters the well from all of the screen intervals at the same
9 time. All of the water is pumped from the Saugus Formation.

10 47. The capture zones for the Saugus 1 and Saugus 2 groundwater
11 production wells were determined by using a computer model.¹⁰ A capture zone is
12 the area of an aquifer from which groundwater is drawn into a production well
13 when a well is pumped zone for the Saugus 1 groundwater production well extends
14 to and includes the location of groundwater monitoring well SG1-HSU3c and the
15 western portion of the SIC Site itself.

16
17 48. As discussed above, the Saugus Formation dips at a 60 degree angle
18 to the southwest at the SIC Site, in the direction of the Saugus 1 and Saugus 2
19 groundwater production wells. Away from the fault zone where the SIC Site is
20 located, the regional dip of the Saugus Formation is approximately 10 degrees.
21 The transition of the 60 degree dip of the Saugus Formation at the SIC Site to the
22 regional dip of 10 degrees has not been mapped. To estimate where the Saugus
23 Formation that is present under the SIC Site intersects the Saugus 1 and Saugus 2
24 groundwater production wells a range of dipping angles between the SIC Site and
25 the production wells is used. The average dipping angle would be 35 degrees (the
26 average of 60 and 10 degrees). The average dipping angle will by bracketed by ± 5
27 degrees to produce a range of 30 to 40 degrees.
28

1 48a. Based on this range, groundwater (and contaminants in the
2 groundwater) migrating in the dipping Saugus Formation would intersect the
3 Saugus 1 groundwater production well, located 900 feet from the SIC Site, at an
4 approximate depth of 520 to 755 feet below ground surface (bgs).

5 48b. Groundwater (and contaminants) migrating in the dipping Saugus
6 Formation would intersect the Saugus 2 groundwater production well, located 1200
7 feet from the SIC Site, at an approximate depth of 690 to 1000 feet bgs.
8

9 48c. Based on these estimates, groundwater from the SIC Site would enter
10 well screens in both the Saugus 1 and Saugus 2 groundwater production wells.
11 Figure 12 is a conceptual cross section showing the approximate locations of the
12 SIC Site, the Saugus 1 and Saugus 2 groundwater production wells, and the
13 dipping Saugus Formation.
14

15 49. TCE has been detected in both Saugus 1 and Saugus 2 groundwater
16 production wells. The highest concentrations of TCE detected in Saugus 1 and
17 Saugus 2 groundwater production wells are 4.2 and 1.2 ug/l, respectively. In 2019
18 TCE concentrations in Saugus 1 groundwater production well ranged from 0.7 to
19 1.3 ug/l. TCE concentrations in Saugus 2 groundwater production well in 2019
20 ranged from <0.5 to 0.6 ug/l ug/l. Jose Diaz, the DTSC project manager of this
21 Site, testified that DTSC considers the SIC Site a potential source of VOCs,
22 including TCE, in the Saugus 1 and Saugus 2 groundwater production wells.
23 Benjamin Lechler, a consultant to SCVWA, testified that there was a plausible
24 pathway for VOCs to move from the SIC Site to the portion of the Saugus
25 Formation where groundwater enters the Saugus 1 and Saugus 2 groundwater
26 production wells.
27
28

1 50. Chloroform has also been detected in Saugus 1 and Saugus 2
2 groundwater production wells. Chloroform was detected in 134 of the 141
3 sampling events and in Saugus 1 groundwater production well from 2010 to 2013.
4 In Saugus 2 groundwater production well, chloroform was detected in nine of 114
5 sampling events during the same time period.

6 51. The highest concentrations of TCE and chloroform were detected on
7 the SIC Site. TCE and chloroform have been detected in decreasing concentrations
8 in a westerly direction toward the GW-13 wells, located between the SIC Site and
9 Saugus 1 groundwater production well, in SG1-HSU3c, and in AL-12B located
10 adjacent to Saugus 1 groundwater production well (Figure 10).

12 52. Groundwater contaminated with VOCs, including TCE, is present on
13 the SIC Site. VOCs, including TCE, are also present in Saugus 1 and Saugus 2
14 groundwater production wells located 900 and 1200 feet from the SIC Site. The
15 same is true for chloroform. Groundwater at the SIC Site and the groundwater
16 production wells are each contaminated with TCE and chloroform. Groundwater
17 monitoring data shows that TCE and chloroform have migrated west across
18 Railroad Avenue and are found in the 180-foot deep monitoring well GW-13B
19 located adjacent to Saugus 1 groundwater production well. The Saugus Formation
20 has been mapped to be dipping 60 degrees to the southwest at the SIC Site in the
21 direction of Saugus 1 and Saugus 2 groundwater production wells. TCE has been
22 detected in a deeper well screened in the Saugus Formation located between the
23 SIC Site and the groundwater production wells. Contaminated groundwater at the
24 Site is present in groundwater monitoring wells at the SIC Site in the Saugus
25 Formation. TCE has been detected in both Saugus 1 and Saugus 2 groundwater
26 production wells. Contaminated groundwater migrating in the steeply dipping
27 Saugus Formation would therefore intersect the screened intervals in Saugus 1 and
28

1 Saugus 2 groundwater production wells at depth. Chloroform has consistently
2 been detected in Saugus 1 groundwater production well and occasionally in Saugus
3 2 groundwater production well. Therefore, a plausible pathway exists for
4 contaminated groundwater from the SIC Site to migrate to Saugus 1 and Saugus 2
5 groundwater production wells.
6

7
8 **BONA FIDE PROSPECTIVE PURCHASER**

9 53. SIC asserts that it qualifies as a Bona Fide Prospective Purchaser.

10 54. The criteria to qualify as a Bona Fide Prospective Purchaser are
11 contained in 42 U.S.C. 9601 (40) and are as follows:
12

13 (A) In general. The term “bona fide prospective purchaser” means, with respect to
14 a facility:

15 (i) a person who

16 (I) acquires ownership of the facility after January 11, 2002; and

17 (II) establishes by a preponderance of the evidence each of the criteria
18 described in clauses (i) through (viii) of subparagraph (B); and

19 (B) Criteria. The criteria described in this subparagraph are as follows:

20 (i) Disposal prior to acquisition.

21 All disposal of hazardous substances at the facility occurred before the
22 person acquired the facility.

23 (ii) Inquiries.

24 (I) In general.

25 The person made all appropriate inquiries into the previous ownership
26 and uses of the facility in accordance with generally accepted good
27 commercial and customary standards and practices in accordance with
28 subclauses (II) and (III).

1 (II) Standards and practices.

2 The standards and practices referred to in clauses (ii) and (iv) of
3 paragraph (35)(B) shall be considered to satisfy the requirements of
4 this clause.

5 (iii) Notices.

6 The person provides all legally required notices with respect to the discovery
7 or release of any hazardous substances at the facility.

8 (iv) Care.—The person exercises appropriate care with respect to hazardous
9 substances found at the facility by taking reasonable steps to—

10 (I) stop any continuing release;

11 (II) prevent any threatened future release; and

12 (III) prevent or limit human, environmental, or natural resource
13 exposure to any previously released hazardous substance.

14 (v) Cooperation, assistance, and access.

15 The person provides full cooperation, assistance, and access to persons that
16 are authorized to conduct response actions or natural resource restoration at
17 a vessel or facility (including the cooperation and access necessary for the
18 installation, integrity, operation, and maintenance of any complete or partial
19 response actions or natural resource restoration at the vessel or facility).

20 (vii) Requests; subpoenas.

21 The person complies with any request for information or administrative
22 subpoena issued by the President under this chapter.

23
24 55. SIC failed to meet the following criteria:

25 a. 42 U.S.C. 9601 (40) (B) (i) – all disposal must occur before the
26 property was acquired;
27
28

- 1 b. 42 U.S.C. 9601 (40) (B) (ii) (I) - all appropriate inquiries made in
2 compliance with accepted good commercial practices;
3
4 c. 42 U.S.C. 9601 (40) (B) (iv) – exercised appropriate care to stop
5 any continuing release; prevent any threatened future release; and
6 prevent or limit human, environmental, or natural resource
7 exposure to any previously released hazardous substances; and
8
9 d. 42 U.S.C. 9601 (40) (B) (vii) – the person complies with
10 environmental agency directives and requests.

11 **Disposal of hazardous substances occurred after SIC acquired**
12 **ownership and control of the property: 42 U.S.C. 9601 (40) (B) (i)**

13 56. CERCLA 42 U.S.C. 9601 (40) (B) (i) requires that “all disposal of
14 hazardous substances at the facility occurred before the person acquired the
15 facility.”

16 57. EPA conducted a CERCLA Screening Site Inspection in 1989.² The
17 purpose of a Screening Site Inspection is to determine if a site should be addressed
18 under the federal Superfund program. The report for the Screening Site Inspection
19 stated that “large quantities of hazardous substances were discharged on site”.
20

21 58. Ninyo & Moore conducted a Phase I Environmental Site Assessment
22 in 2000.³ The Phase I report concluded that there were recognized environmental
23 conditions on the Site.

24 59. The California Regional Water Quality Control Board (Water Board)
25 conducted an inspection of the Site on April 25, 2002.¹¹ The Site Inspection report
26 concluded that “Regional Board staff is concerned about the numerous releases
27 that had formerly occurred at this facility.”
28

1 60. Based on the 1989 EPA Screening Site Inspection, the 2000 Phase I
2 and the 2002 Water Board site inspection hazardous substances were present on
3 the property before SIC acquired ownership and control of the property.

4 61. In December 2003, SIC purchased the property from Keysor through
5 a bankruptcy court sale. SIC knew the property was contaminated.

6 62. Prior to the purchase, SIC's consultant RAMCO prepared a
7 Preliminary Environmental Assessment (PEA) report for the SIC Site.⁴ The PEA
8 report was issued in October 2003. The site visit for the PEA took place on
9 September 24, 2003. The PEA report stated that at the time of the site visit "all
10 tanks, reaction vessels, drums, and bins were found to be empty." Subsequent
11 work at the Site confirmed that this information was false.

12 63. In 2004, after SIC assumed ownership and control of the property,
13 demolition and removal of multiple chemicals, tanks, sumps, and other equipment
14 left on the property by Keysor took place.

15 64. As discussed above, hazardous waste manifests show that liquid waste
16 from tanks and drums was removed from the Site after the September 24, 2003
17 PEA site visit and after SIC acquired ownership and control of the property. In
18 addition, hazardous waste manifests show that rinsate from tanks were removed
19 from the Site as hazardous waste. Based on the hazardous waste manifests, the
20 statement in the PEA report prepared by SIC's consultant indicating that the
21 chemical tanks were empty was false. For example, a December 10, 2003
22 hazardous waste manifest lists 2000 gallons of hazardous waste liquid containing
23 TCE and lead.

24 65. RAMCO removed nine sumps in April and May 2004.
25
26
27
28

1 66. The sumps were connected to underground pipes that brought
2 wastewater in and then other pipes that transmitted the collected wastewater to a
3 treatment area.

4 67. The sumps were found to contain a total of approximately 4000
5 gallons of water. The water was sampled and analyzed and found to contain
6 several VOCs, including TCE. The water was removed prior to demolition.
7

8 68. The underground pipes that brought wastewater into the sumps were
9 washed and then plugged in place at the exterior wall of the sump. The
10 underground pipes that transmitted the wastewater to the treatment area were cut
11 and both ends were plugged.

12 In my 40 years of working on industrial properties it is my experience that it would
13 be extremely difficult to remove numerous sumps, underground pipes, chemicals
14 from tanks and drums that were used to store various chemicals used in the
15 chemical manufacturing process and rinse large tanks that contained the chemicals
16 used at the facility without releasing some of the chemicals to the ground surface.
17 I have found no documentation of the procedures used during the demolition
18 process, including how the decommissioning of the drums and large chemical
19 storage tanks was conducted and the procedures used to ensure that no wastewater
20 containing VOCs were released during the cutting of the wastewater pipes and
21 excavation of the sumps. It is likely that disposal of hazardous substances
22 occurred during the demolition and equipment removal process.
23

24
25 **SIC has not met the all appropriate inquiry requirements: 42**
26 **U.S.C. 9601 (40) (B) (ii) (I)**

27 69. CERCLA 42 U.S.C. 9601 (40) (B) (ii) (I) is a requirement that all
28 appropriate inquiries are made into the previous ownership and uses of the facility

1 in accordance with generally accepted good commercial and customary standards
2 and practices. All appropriate inquiry is defined as performing a Phase I
3 environmental site assessment consistent with standards established by the
4 American Society of Testing and Materials (ASTM). The purpose of performing
5 the Phase I prior to acquisition of a property is to evaluate the environmental
6 conditions and to assess potential liability for any contaminants.

7
8 70. The ASTM standard for Phase I environmental site assessments at the
9 time of the 2003 PEA was ASTM E 1527-00.

10 71. The 2003 PEA performed by RAMCO failed to follow the ASTM E
11 1527-00 Standard, as demonstrated in paragraphs 73-84 below.

12
13 72. One part of the Phase I assessment is a site reconnaissance or site
14 visit. The ASTM E 1527-00 Standard states that the objective of the site
15 reconnaissance is to “obtain information indicating the likelihood of identifying
16 *recognized environmental* conditions in connection with the property.” The term
17 *recognized environmental condition* is defined as “the presence or likely presence
18 of a *hazardous substances of petroleum products* on a *property* under conditions
19 that indicate an existing release, a past release, or a material threat of a release of
20 an *hazardous substances* or *petroleum products* into structures on the *property* or
21 into the ground, ground water, or surface water of the *property*. ”

22
23 73. RAMCO failed to conduct a site reconnaissance according to the
24 ASTM Standard.

25 74. The ASTM Standard specifies that the site reconnaissance include, in
26 part (a) observation of the interior of structures, (b) the approximate quantities,
27 present and past, of hazardous substances and petroleum products used at the
28 property, types of containers and storage conditions, (c) identification of above

1 ground storage tanks, underground storage tanks, vent pipes, fill pipes (content,
2 capacity, age), (d) identification of odors, (e) sumps containing liquids likely to be
3 hazardous substances shall be described, (f) description of drums and contents, (g)
4 identification and description of containers identified as containing hazardous
5 substances, including quantities, types of containers and storage conditions, (h)
6 means of heating and cooling buildings including fuel sources, (i) identification
7 and description of stains or corrosion on floors, walls or ceilings, (j) identification
8 and description of floor drains, (k) identification and description of pits, ponds, or
9 lagoons, (l) identification of stained soil or pavement, and (m) identification of
10 stressed vegetation.
11

12 75. Based on Section 5.0 of the RAMCO Phase I, Information From Site
13 Reconnaissance/Interviews, not a single one of these 13 requirements described in
14 paragraph 75 were conducted by RAMCO.

15 76. The PEA report stated that at the time of the site visit “all tanks,
16 reaction vessels, drums, and bins were found to be empty.” As discussed above,
17 based on hazardous waste manifests after the PEA site visit and after SIC acquired
18 the property, this statement is false.
19

20 77. Section 10 of the ASTM Standard also requires that a reasonable
21 attempt shall be made to interview at least one staff member of a local government
22 agency, including the local fire department, local health agency, or local or
23 regional office of a state environmental agency. According to the RAMCO Phase I
24 report, no local government agency officials were interviewed.
25

26 78. The ASTM E 1527-00 Standard states: “The purpose of this practice,
27 as well as Practice E 1528, is to define good commercial and customary practice in
28 the United States of America for conducting an *environmental site assessment* of a

1 parcel of *commercial real estate* with respect to the range of contaminants within
2 the scope of Comprehensive Environmental Response, Compensation and Liability
3 Act (CERCLA) and *petroleum products*.”

4 79. The ASTM E 1527-00 Standard further states: “In defining a standard
5 of good commercial and customary practice for conducting an *environmental site*
6 *assessment* of a parcel of *property*, the goal of the processes established by this
7 practice is to identify *recognized environmental conditions*.”

8
9 80. The 2003 RAMCO PEA did not identify any recognized
10 environmental conditions or their impact on the property. It only provided a
11 general recommendation “for further investigation of the site soil and
12 groundwater”. As stated in Section 11.7 of the ASTM E 1527-00 Standard: “The
13 report shall include a conclusions section that summarizes all *recognized*
14 *environmental conditions* connected with the property and the impact of these
15 *recognized environmental conditions* on the property.” A Phase I Environmental
16 Site Assessment was conducted at the property in 2000 by Ninyo & Moore.³ As
17 required by the ASTM Phase I standard, Ninyo & Moore identified 15 recognized
18 environmental conditions. For example, Ninyo & Moore identified one of the
19 recognized environmental conditions as follows: “The reactor sump concrete is
20 corroded, creating a cavity and exposing the soils behind the sump.”

21
22 81. The identification of recognized environmental conditions and their
23 impact on a property is the stated purpose of the ASTM Phase I standard.

24
25 82. The RAMCO PEA did not list any recognized environmental
26 conditions connected with the property and their impact on the property as
27 required. Without the identification of specific recognized environmental
28

1 conditions prior to acquiring the property, it would be impossible to determine if
2 specific releases identified in the future were present prior to the acquisition.

3 83. The RAMCO PEA did not meet the requirements of ASTM E 1527-
4 00 Standard and did not meet the requirement of 42 U.S.C. 9601 (40) (B) (ii) (I).
5

6 **SIC failed to take the steps necessary to meet the requirements of**
7 **42 U.S.C. 9601 (40) (B) (iv)**

8 84. CERCLA 42 U.S.C. 9601 (40) (B) (iv) (I) requires that reasonable
9 steps be taken to stop any continuing releases of hazardous substances. The
10 definition of “release” contained in 42 U.S.C. 9601 (22) includes any leaching of
11 hazardous substances. As discussed above, SIC had ample knowledge that
12 disposal of hazardous substances had previously occurred at the Site. The previous
13 disposal of hazardous substances would have contaminated the soil and residual
14 water below the ground surface. These hazardous substances would have
15 continued to migrate downward due to leaching by rainwater that infiltrated into
16 the ground. Photographs taken in February 2005 show conditions at the Site
17 during a rainfall event that would lead to infiltration of water into the ground
18 (Attachment D).¹² The continued migration of contaminants would reach the
19 groundwater after a period of time. SIC delayed addressing the continued leaching
20 of these hazardous substances for 12 years, allowing them to migrate freely on and
21 off the Site.
22

23 85. CERCLA 42 U.S.C. 9601 (40) (B) (iv) (II) requires that reasonable
24 steps be taken to prevent any threatened future release of hazardous substances.
25 As discussed in the preceding paragraph, releases of hazardous substances that had
26 contaminated the soil and residual water below the ground surface not only
27 threatened to contaminate the underlying groundwater, but these releases would
28

1 and did contaminate the groundwater due to infiltrating rainwater. SIC did not
2 take steps to prevent threatened future releases until 2016, 12 years after taking
3 ownership and control of the Site from Keysor.

4 86. CERCLA 42 U.S.C. 9601 (40) (B) (iv) (III) requires that appropriate
5 care be exercised with respect to hazardous substances found at the facility by
6 taking reasonable steps to prevent or limit human, environmental, or natural
7 resource exposure to any previously released hazardous substance. It was not until
8 2016 that SIC took steps to prevent or limit the exposure.
9

10 87. An in-situ groundwater remediation program was initiated at the SIC
11 Site in January 2017, approximately 13 years after SIC took ownership and control
12 of the property. An Emulsified Vegetable Oil (EVO) substrate and microbial
13 suspension was injected into several on-site wells to promote biodegradation of the
14 VOCs. This remediation program only addressed contaminated groundwater on
15 the SIC Site, leaving the off-site contaminated groundwater, which originated on
16 the SIC Site, to freely migrate towards the SCVWA Saugus 1 and Saugus 2
17 groundwater production wells.
18

19 88. Only two of the groundwater monitoring wells installed by SIC were
20 placed off the SIC property (GW-13A and GW-13B). Groundwater samples from
21 these wells showed that contaminants from the SIC Site had migrated off site in the
22 direction of SCVWA's groundwater production wells. The horizontal and vertical
23 extent of the off-site impact to groundwater from the SIC Site has not been
24 determined. Contaminated groundwater from the SIC Site that has migrated off-
25 site continues to migrate in tandem with the ongoing migration of groundwater.
26 As the contaminated groundwater continues to migrate, the extent of the area of
27 contaminated groundwater continues to increase.
28

1 89. On-site groundwater remediation will not reduce or control off-site
2 groundwater contaminated by previous releases of hazardous substances from the
3 SIC Site.

4 90. Since SIC has not characterized the off-site groundwater
5 contamination that originated from its Site, SIC cannot establish the extent of
6 human, environmental, and natural resource exposure making it impossible for SIC
7 to determine the extent and scope of the existing and ongoing impacts of the
8 contamination that has migrated off-site during the 16 years since it purchased the
9 property.
10

11 91. Since SIC has not taken steps to remediate off-site groundwater
12 contamination, they have failed to take appropriate care to prevent or limit human,
13 environmental, or natural resource exposure to any previously released hazardous
14 substances at and from the SIC Site and the requirements specified in 42 U.S.C.
15 9601 (40) (B) (iii) (III) have not been met.
16

17 **SIC did not comply with DTSCs request under the VCA as**
18 **required by 42 U.S.C. 9601 (40) (B) (vii)**

19 92. CERCLA 42 U.S.C. 9601 (40) (B) (vii) requires compliance with any
20 request for information or administrative subpoena. For the SIC Site, meeting this
21 requirement means complying with DTSC requests and directives, including the
22 VCA.
23

24 93. As discussed above, SIC signed a VCA with the DTSC in October
25 2007. DTSC agreed to oversee the characterization and cleanup of the Site
26 proposed by SIC and SIC agreed to comply with the terms and conditions of the
27 VCA, including the VCA schedule.
28

1 94. On September 22, 2011 DTSC sent out a Notice to Terminate the
2 VCA to Hunt Braley, counsel to SIC, and Alex Palmer, consultant to SIC. The
3 letter stated that "DTSC is terminating the agreement due to the lack of satisfactory
4 investigation progress, poor project proponent responsiveness, and environmental
5 concerns with known impacts (vinyl chloride) to soil and groundwater. SIC has
6 failed to properly characterize the full nature and extent of contamination resulting
7 from past operations on the Site and failed to respond to repeated requests by
8 DTSC staff to negotiate the terms of an access agreement to complete the
9 groundwater investigation along the southwestern perimeter of the contaminant
10 plume. In addition, engineering and geological work performed at the Site and
11 associated deliverables are not in conformance with applicable state law including
12 but not limited to Business and Professions Code Sections 6735 and 7835."

14 95. SIC did not meet the requirement of 42 U.S.C. 9601 (40) (B) (vii).
15 Saugus Industrial Center failed to meet several of the statutory requirements
16 necessary to establish itself as a Bona Fide Prospective Purchaser (BFPP), as such
17 has not met the criteria to qualify as a BFPP as set out in 42 U.S.C. 9601 (40).
18

20 I declare under penalty of perjury that the foregoing is true and correct to the
21 best of my knowledge and belief. Executed on September 28, 2020 in Oakland,
22 California.

23
24
25 

26 Gary Hokkanen
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ENDNOTES

1. Westin Solutions, Inc., 2006. Expanded Site Inspection Report, Keysor Century Corporation, Saugus, California. January.
2. ecology and environment, inc., 1990. CERCLA Screening Site Inspection, Keysor Century Corporation, 26000 Springbrook Road, Saugus, California, Los Angeles County. September 14.
3. Ninyo & Moore Geotechnical and Environmental Sciences Consultants, 2000. Phase I Environmental Site Assessment, Finova Capital Corporation, Keysor-Century Corporation, Saugus, California. December 8.
4. RAMCO Environmental, LLC, 2003. Preliminary Environmental Site Assessment Report For Property Title Transfer, 26000 Springbrook Ave., Saugus, California. October 31.
5. RAMCO Environmental, LLC, 2004. Closure Report, Industrial Waste Water Sump Removal, Keysor-Century Corporation, 26000 Springbrook Avenue, Saugus, California. June 14.
6. RAMCO Environmental Inc., 2011. Modified Geology Report, 26000 Springbrook Ave., Saugus, California. September 4.
7. Dibblee, T.W. Jr., 1996, Geologic Map of the Newhall Quadrangle, Los Angeles County, California. Dibblee Geological Foundation Map DF-56, Edited by Ehrenspeck, H.E. (1996) and Minch, J.A. (2008). Scale 1:24,000.
8. SGS Environmental Management, 2012. Saugus Industrial Center, Groundwater Monitoring and Sampling Report, Third Quarter 2012 (July – September 2012). October 19.
9. SGS Environmental Management, 2013. Saugus Industrial Center, Groundwater Monitoring and Sampling Report, Second Quarter 2013 (April – June 2013). April 26.
10. CH2MHill, 2004. Analysis of Perchlorate Containment in Groundwater Near the Whittaker-Bermite Property, Prepared in Support of the 97-005 Permit Application. December.

- 1 11. California Regional Water Quality Control Board, Los Angeles Region, 2002. Inspection to
2 Evaluate Threat To State's Water Resources Due To Unpermitted Release of Volatile
3 Organic Chemicals To Subsurface, Keysor-Century Corporation, 26000 Springbrook Avenue,
4 Saugus, California. September 17.
- 5 12. Goodman, Larry, 2020. Videotaped Deposition of Larry Goodman, Tuesday, February 4,
6 2020.
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